

NOTICE

Date of Notice: December 19, 2024

**NOTICE OF A CHANGE IN THE TARIFFS
OF
MOUNTAIN PARKS ELECTRIC, INC.
321 WEST AGATE
P.O. BOX 170
GRANBY, COLORADO 80446**

You are hereby notified that the above-named Corporation proposes to make language revisions for clarity and the following changes in Tariff Section II: Rate Schedules and Tariff 351.02: Notice of Discontinuance, to become effective February 1, 2025:

1. Tariff Section II: Rate Schedules:
 - a. In addition to the specific rate changes and language changes set forth below, the Cooperative proposes language changes throughout Section II for clarity and consistency.
 - b. Change 202.01 General Service Small – Monthly Rate:
 - i. System Access Charge: from \$33.22 to \$38.32
 - ii. Energy rate: from \$0.11737 to \$0.12690 kWh
 - c. Change 202.02 General Service Time-Of-Use ETS – Monthly Rate:
 - i. System Access Charge: from \$33.22 to \$38.32
 - ii. On-Peak energy rate: from \$0.11737 to \$0.12690 kWh
 - iii. Off-Peak energy rate: from \$0.06034 to \$0.08744kWh
 - d. Change 202.03 Small Power – Monthly Rate:
 - i. System Access Charge: from \$57.28 to \$63.83
 - ii. First 300 kWh per billing kW, per kWh: from \$0.09374 to \$0.10950
 - iii. Over 300 kWh per billing kW, per kWh: from \$0.08296 to \$0.08744
 - iv. Billing demand period: from 15 to 30 minutes
 - e. Change 202.04 Large Power – Monthly Rate:
 - i. First 300 kWh per billing kW, per kWh: from \$0.09482 to \$0.10970
 - ii. Over 300 kWh per billing kW, per kWh: from \$0.08404 to \$0.08744
 - iii. Billing demand period: from 15 to 30 minutes
 - f. Change 202.05 Large Power – Monthly Rate:
 - i. Title: Time-Of-Use to Demand
 - ii. NCP Demand Charge, per NCP billing kW:
 1. Secondary Level Service: from \$6.63 to \$13.08
 2. Primary Level Service: from \$6.63 to \$10.61
 - iii. Remove: Wholesale Power and Energy Cost kW Charge per Peak kW demand – At cost \$23.80 on both Secondary Level Service and Primary Level Service
 - iv. kWh Charge per kWh:
 1. Secondary Level Service: from \$0.03770 to \$0.06717
 2. Primary Level Service: from \$0.03770 to \$0.06717
 - v. Discount on primary service to Discount on primary service kWh charge
 - vi. Billing demand period: from 15 to 30 minutes
 - vii. Remove: coincident kW demand
 - viii. Primary Service, add: energy charge reduced by 3%
 - g. Change 202.06 Outdoor and Municipal Street Lighting – Monthly Rate:
 - i. 40 Watt Security LED to Security LED
 - ii. 70 Watt Security LED to Highway Street Light-LED
 - iii. Remove: Additional Poles - \$4.04 per Pole
 - iv. No Longer Available for New Installations – add: 40 Watt Security LED, 70 Watt Security LED, Universal LED Street Light
 - h. Change 202.7 Level 3 Electric Vehicle Charger – Monthly Rate:
 - i. “...peak demand of more than 50 kW but less than 499 kW for the twelve month period ending with the current billing period...” to “level 3, 480 volt electric vehicle charger”
 - ii. 15 minute peak demand to 30 minute peak demand in determining load factor
 - iii. Remove: kW Charge per Peak kW demand
 - iv. kWh Charge per kWh: from \$0.03770 to \$0.06717
 - i. Remove 202.08 – Water Diversion Pumping Project
 - j. Change 202.09 Renewable Resource (Clean Power) Optional Rider:
 - i. Title: Renewable Energy, Electrification, and Energy Efficiency Optional Rider
 - ii. Conditions of Service, add: This rate rider is voluntary and shall be used for funding renewable energy generation, electrification, energy efficiency. All monies not spent in a calendar year will be accrued for funding of the above purposes in future years.
 - k. Add 202.10 Distribution Wheeling Service (DWS)
 - i. Applicability: This Rate Schedule DWS is available to any company that owns or operates facilities used for the generation, transmission, or distribution of electric energy for sale at wholesale and desires to transmit electricity over MPEI’s distribution system to a wholesale delivery point. MPEI will not wheel non-MPEI power to MPEI’s retail customers under this Rate Schedule DWS.
 - ii. See complete tariff draft at www.mpei.com/tariff
 - l. Change 202.11 General Service Whole-House Time-Of-Use – Monthly Rate:
 - i. System Access Charge: from \$33.22 to \$38.32

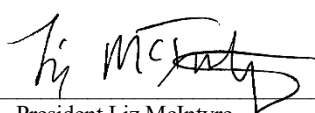
- ii. Off-Peak kWh, per kWh: from \$0.07542 to \$0.08744
 - m. Change 202.13 Standby Service Rider:
 - n. Remove: Irrigation Class \$9.20 from Standby Capacity Reservation charge per kW, per month
 - o. Change 204.01 Trip Fee/Connect Fee:
 - i. Title: Trip Fee
 - p. Remove 204.09 Reproduction of Tariff Sheets
 - q. Remove 204.12 Cancellation of Contract
 - r. Change 205.00 Construction Charges:
 - i. Remove: "...where the customer or their electrician/contractor does some of the work at separate cost. These charges will be reviewed annually and may be updated at any time with 30-day public notice"
 - ii. Add: "If the Member cancels any agreement for the provision of electric service after acceptance by the Cooperative but before service is initiated, the Member may be charged the actual costs incurred by the Cooperative."
 - s. Change 205.01 Construction Charge for New Services, Primary Line Extensions, Simple Services, or Other Projects – Site Specific Line Extension Contracts:
 - i. Title: remove Simple Services
 - ii. Remove information on Simple Services
 - t. Change 205.02 Transformer Charges:
 - i. Remove project and lot specifics relating to costs
 - ii. Remove pro-rated cost information
 - iii. Remove shared residential transformer information
 - iv. Add: "The Cooperative shall determine the appropriate transformer rating for all Cooperative owned transformers."
 - u. Change 205.03 Indirect Charges:
 - i. Remove: "The Cooperative will base these percentages on the prior calendar year's actual costs and publish those percentages in the current edition of the Cooperative's "Electric Service Construction Standards.""
2. Tariff 351.02: Notice of Discontinuance:
- a. Add "and Timeline" to Notification Procedure
 - b. Notice of delinquency to a physical letter and email being sent 35 days after billing, stating payment is due immediately and providing the exact date of disconnection and payment amount to avoid disconnection of service
 - c. Final payment notice to 45 days after billing, automated IVR calls member to inform that payment must be received within 30 days to avoid disconnection and associated fees
 - d. Add: within 10 days of disconnection date, emails and phone calls by Cooperative representative will inform member that a notice may be placed at the service address
 - e. Add: six days to 48 hours prior to disconnection, if no contact has been made, a notice of disconnection will be placed at the service address
 - f. Add: Disconnection Timing – service will not be disconnected sooner than 75 days after the original billing date and disconnection will not occur between 12 p.m. the day prior to and 8 a.m. the day following any Cooperative office closure
 - g. Add: Deferred Payment Plan – on or before the notice of disconnect, the member may avoid disconnection by paying at least one-third of the total balance due or by entering into a deferred payment plan as specified in 324.12 – Deferred Payment Plan
 - h. Remove: "Any employee dispatched to discontinue service will be authorized to receive full payment."
 - i. Revise language for clarity and consistency

The proposed and present tariff provisions are available for examination and explanation at each business office of MPEI, 321 West Agate, P.O. Box 170, Granby, Colorado 80446 (970-887-3378), and 600 3rd Street, Walden, CO 80480 (970-723-4500).

Anyone who desires to complain about the proposed changes shall file a written complaint with the Corporation at 321 West Agate, P.O. Box 170, Granby, Colorado 80446, at least 10 days before the proposed effective date. In any such complaint, a request for a hearing on the complaint should be made if you wish such a hearing.

The Corporation may hold a hearing to determine what changes will be authorized. The changes ultimately authorized may or may not be the same as those proposed and may include changes different than those tariffs proposed or currently in effect. Anyone who desires to receive notice of hearing, if any, shall make a written request therefore to the Corporation, at the above address, at least 10 days before the proposed effective date.

MOUNTAIN PARKS ELECTRIC, INC.

BY 

 President Liz McIntyre
 District 7
 MPE Board of Directors