

Request for Proposals

Qualified Bidders of
SPP-E Deliverable Capacity
Winter Season Block



April 17, 2026
www.MPEI.com

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1. **Background**

1.1 Mountain Parks Electric, Inc. (MPEI) is a non-profit electric distribution cooperative headquartered in Granby, Colorado. MPEI's electric facilities serve over 23,000 rural electric meters across approximately 4,000 square miles in northwestern Colorado. MPEI is a Load Serving Entity (LSE) and Transmission Customer within the Southwest Power Pool's expansion into the Western interconnection (SPP-RTOE) effective April 1, 2026.

MPEI is pursuing additional capacity and energy resources via this Request for Proposal (RFP) to serve the future needs of its customers and to ensure compliance with the Resource Adequacy Requirements (RAR) imposed by SPP-RTOE.

MPEI is seeking offers for up to 20 MW of seasonal SPP-RTOE Deliverable Capacity from electric energy supplier(s) (Bidder) for the five Winter Seasons of 2027/2028 through 2031/2032.

All questions regarding this RFP should be emailed to: powerrfp@mpei.com.

2. **Product Description and Requirements**

2.1. **Product**: MPEI is seeking purchases of Deliverable Capacity from resources that are or will be in service (operational) as of the Contract Start Date specified in Section 4 (Resource). The Resource(s) must have accredited capacity that satisfies the qualifications for Deliverable Capacity as defined in Attachment AA of the SPP Open Access Transmission Tariff (OATT). Additionally, Bidders must have ownership of the asset or have documented authority to offer the Resource into the RFP.

2.2. **Base Proposal**: The Proposal should be in the form as shown in Appendix A and Bidders must clearly identify any exceptions to the form of Appendix A. Bidders should specify in detail all volume and pricing components according to either or both of two proposal options:

- Capacity-Only Proposal
- Capacity and Energy Proposal

2.3. **Resource Location**: MPEI will consider resources connected or deliverable to the SPP-RTOE West Balancing Authority transmission system and prefers locations within MPEI's load zones in Colorado (102, 103, and 104). Capacity from resources outside of SPP-RTOE must have firm transmission to SPP-RTOE as of the Delivery Start Date specified in Section 4.

2.4. **Delivery Point(s)**: The Bidder shall be responsible for, and coordinate with MPEI or its designee, all scheduling, NERC electronic tagging, and dispatching services to the SPP-RTOE transmission system. The Bidder shall be responsible for all costs (tariffs, congestion charges, etc.) and transmission losses incurred for delivery of the Product to the SPP-RTOE transmission system.

2.5. **Delivery Term**: The Resource(s) requested in this RFP will be contracted via a Capacity Purchase Agreement (CPA) or Power Purchase Agreement (PPA) effective January 1, 2027,

for purchase of seasonal Deliverable Capacity for Planning Years (PY) 2027 – 2031.

- 2.6. Volume: Offers in the full amount or blocks of 2MWs or greater will be considered for up to 20 MW for PY 2027 – PY 2031.
- 2.7. Delivery Start Date: Delivery of seasonal capacity will begin at 00:00 on December 1 for PY 2027 – PY 2031, following Mountain Prevailing Time (MPT).
- 2.8. Delivery End Date: Delivery of seasonal capacity will end at 24:00 on March 31 for PY 2027 – PY 2031, following MPT.
- 2.9. Delivery Periods: The following blocks define MPEI’s requested Delivery Periods.

Block	Period	MW
Winter Season 2027/2028	12/1/27 – 3/31/28	20
Winter Season 2028/2029	12/1/28 – 3/31/29	20
Winter Season 2029/2030	12/1/29 – 3/31/30	20
Winter Season 2030/2031	12/1/30 – 3/31/31	20
Winter Season 2031/2032	12/1/31 – 3/31/32	20

3. Bid Price

- 3.1. Bidders shall specify in detail all pricing components related to the Base Proposal(s) for the contract capacity, or for any Alternate Proposal(s) provided.
- 3.2. The bid price should be a fixed price for the Delivery Term of the PPA.
- 3.3. Proposals that have material contingencies, such as financing and/or credit related issues, will not be considered.

4. RFP Schedule & Proposal Submission:

- 4.1. Schedule: The following schedule and deadlines apply to this RFP. MPEI reserves the right to revise this schedule at any time and at MPEI’s sole discretion.

RFP Timeline	
RFP Issuance	April 17, 2026
Proposal Due Date	May 31, 2026
Preliminary Evaluation, Tentative Selection	June 30, 2026
Project Selection and Negotiation	August 15, 2026
Execute Definitive Agreements	September 30, 2026
Contract Start Date	January 1, 2027
Delivery Start Date	December 1 of 2027, 2028, 2029, 2030, and 2031

4.2. Proposals must be completed in all material respects and must be submitted electronically via email to powerrfp@mpei.com no later than 5:00 p.m. MT on the Proposal Due Date outlined in Section 4.1. Proposals should be as comprehensive as possible. MPEI reserves the right to solicit additional information from Bidders during the Proposal evaluation process.

4.3. The preparation and submission of all Proposals will be at the expense of Bidder.

4.4. Bidders are allowed to submit more than one Proposal. In the event an individual Bidder provides multiple Proposals, the Bidder must indicate whether the Proposals are mutually exclusive. Mutually exclusive Proposals will be evaluated as competing proposals. MPEI will review and evaluate the Proposals to identify the set that meets the needs of MPEI and its customers.

5. Proposal Content

5.1. Proposal: The Proposal should be in the form of Appendix A.

5.2. Confidentiality: Bidders may request to sign a Confidentiality Agreement (CA) prior to proposal submission.

5.3. Credit Requirements:

5.3.1. MPEI will evaluate the ability of Bidders to perform under the terms of their Proposals by reviewing published credit ratings and/or performing its own internal credit analysis. If Bidder wishes to provide a corporate guaranty, it must be in a form acceptable to MPEI.

5.3.2. Additional credit requirements may be required.

5.4. Proposal Exceptions: Bidder must clearly indicate in its Proposal any exceptions to Appendix A. The terms in Appendix A are included merely to provide guidance to a Bidder in the preparation of their response. These commercial terms shall not be binding on MPEI. The shortlisted Bidder(s) and MPEI will negotiate a mutually acceptable agreement to govern any commercial relationship established by the parties.

5.5. Disclosures: Bidders are encouraged to include additional relevant information, as necessary, to fully describe the proposed transactional parameters, including any additional documentation that may assist in proposal analysis.

6. Proposal Evaluation

6.1. Eligibility and Threshold Requirements: If the Bidder does not qualify under any one of the Sections 6.1.1 – 6.1.6, the Bidder will not qualify for this RFP and will be notified accordingly.

6.1.1. The resource must have accredited capacity that satisfies the qualifications for Deliverable Capacity in the SPP-RTOE (See RFP §2.1)

- 6.1.2. Bidders must have ownership of the asset or have documented authority to offer the asset into the RFP. (see RFP §2.1)
 - 6.1.3. Proposals must designate a specific resource that is already or will be in-service as of the Contract Start Date (see RFP §2.1 & §4.1)
 - 6.1.4. The minimum capacity bid must be 2 MW (See RFP §2.6)
 - 6.1.5. Resources located outside of the SPP-RTOE region must include firm transmission service to the SPP-RTOE transmission system (See RFP §2.3)
 - 6.1.6. Bid price must be a fixed price for the Delivery Term of the PPA (See RFP §3.2)
- 6.2. Bidders with Proposals meeting the requirements in Section 6.1 will move to the next phase of the evaluation process. The Proposal evaluation process will include an assessment of the Bid Price (economic analysis) and other additional benefits as provided with the Proposal (qualitative analysis). The qualitative analysis will include an assessment of areas such as contract risks and benefits, locational benefits, likelihood of transmission availability, and resource diversity.
- 6.3. The criteria listed are neither exclusive, nor are they in any order of importance.

7. Confidentiality

- 7.1 MPEI will take reasonable precautions and use reasonable efforts to maintain the confidentiality of all Proposals submitted. Bidders should clearly identify each page of information considered to be confidential or proprietary. MPEI reserves the right to release any Proposals to its agents or consultants for purposes of Proposal evaluation. Regardless of the confidentiality, all such information may be subject to review by the appropriate state jurisdiction, or any other governmental authority or judicial body with jurisdiction relating to these matters and may be subject to legal discovery. Under such circumstances, MPEI will make reasonable efforts to protect the Bidder's confidential information. MPEI can provide a CA upon request.

8. Reservation of Rights

- 8.1 A Proposal will be deemed accepted only when MPEI and the successful Bidder have executed definitive agreements for MPEI's purchase of power. MPEI has no obligation to accept any Proposal, whether or not the stated price in such Proposal is the lowest price offered, and MPEI may reject any Proposal in its sole discretion and without any obligation to disclose the reason(s) for rejection.
- 8.2 BY PARTICIPATING IN THE RFP PROCESS, EACH BIDDER AGREES THAT ANY AND ALL INFORMATION FURNISHED BY OR ON BEHALF OF MPEI IN CONNECTION WITH THE RFP IS PROVIDED WITHOUT ANY REPRESENTATION OR WARRANTY, EXPRESS OR IMPLIED, AS TO THE USEFULNESS, ACCURACY, OR COMPLETENESS OF SUCH INFORMATION, AND NEITHER MPEI NOR ITS AFFILIATES NOR ANY OF THEIR PERSONNEL OR REPRESENTATIVES SHALL HAVE ANY LIABILITY TO ANY BIDDER OR ITS PERSONNEL OR

REPRESENTATIVES RELATING TO OR ARISING FROM THE USE OF OR RELIANCE UPON ANY SUCH INFORMATION OR ANY ERRORS OR OMISSIONS THEREIN.

8.3 MPEI reserves the right to modify or withdraw this RFP, to negotiate with any and all qualified Bidders to resolve any and all technical or contractual issues, or to reject any or all Proposals and to terminate negotiations with any Bidder at any time in its sole discretion. MPEI reserves the right, at any time and from time to time, without prior notice and without specifying any reason and, in its sole discretion, to (a) cancel, modify or withdraw this RFP, reject any and all Proposals, and terminate negotiations at any time during the RFP process; (b) discuss with a Bidder and its advisors the terms of any Proposal and obtain clarification from the Bidder and its advisors concerning the Proposal; (c) consider all Proposals to be the property of MPEI, subject to the provisions of this RFP relating to confidentiality and any confidentiality agreement executed in connection with this RFP, and destroy or archive any information or materials developed by or submitted to MPEI in this RFP; (d) request from a Bidder information that is not explicitly detailed in this RFP, but which may be useful for evaluation of that Bidder's Proposal; (e) determine which Proposals to accept, favor, pursue or reject; (f) reject any Proposals that are not complete or contain irregularities, or waive irregularities in any Proposal that is submitted; (g) accept Proposals that do not provide the lowest evaluated cost; (h) determine which Bidders are allowed to participate in the RFP, including disqualifying a Bidder due to a change in the qualifications of the Bidder or in the event that MPEI determines that the Bidder's participation in the RFP has failed to conform to the requirements of the RFP; (i) conduct negotiations with any or all Bidders or other persons or with no Bidders or other persons; (j) execute one or more definitive agreements with any Bidder, and (k) utilize a Bidder's completed Appendix A and any supplemental information submitted by the Bidder in any of its regulatory filings.

8.4 MPEI may require approval from its Board of Directors to enter into any binding transaction(s) as a result of this RFP.

9. Contact

9.1 All correspondence regarding this RFP should be directed to: powerrfp@mpei.com.

Capitalized terms not defined herein shall have the meanings ascribed to such terms in Attachment AA of SPP Tariff, Sixth Revised Volume No. 1, as may be amended from time to time.

Appendix A
Proposal Summary

Bidder Information

Bidder (Company):	
Address:	
Contact Name & Title:	
Email Address:	
Phone:	

General Proposal Information

Resource Name:	
Resource Type:	
Resource Location:	
Point of Interconnection with SPP-RTOE:	

Proposal Bid Pricing

Delivery Start (Inclusive)	Delivery End (Inclusive)	Capacity Volume (MW)	Total Callable Hours	Capacity Price (\$/kw-mo.)	Energy Price (\$/MWh)
12/1/2027	3/31/2028				
12/1/2028	3/31/2029				
12/1/2029	3/31/2030				
12/1/2030	3/31/2031				
12/1/2031	3/31/2032				

Exceptions / Notes:

**MASTER CAPACITY/POWER PURCHASE AND SALE AGREEMENT
FORM OF CONFIRMATION LETTER**

This confirmation letter shall confirm the “Transaction” set forth below and agreed to on _____, 2026 by and between Mountain Parks Electric, Inc. (“MPEI” or “Buyer”) and (“____” or “Seller”) regarding the sale/purchase of the Product under the terms and conditions as follows:

Master Agreement: WSPP Agreement¹ dated __, 20__ between Seller and Buyer

Seller: _____

Buyer: Mountain Parks Electric, Inc.

Product: Deliverable Capacity and/or Energy

Unit (name and location): _____

Delivery Period: All Hours, from _____ to _____

Contract Quantity: KWs

Delivery Point: SPP-RTOE West Balancing Authority Area at [_ (insert bus)]

Contract Price: The Capacity Payment shall be calculated by Buyer as the Capacity Price set forth below multiplied by the Contract Quantity, as set forth in the table below:

Capacity Price (\$/KW-mo)	Contract Quantity (KW)	Capacity Payment (\$/mo)
\$ _____	_____	\$ _____

¹ <https://www.wspp.org/pages/Agreement.aspx>