
202.01 General Service Small (1C, 1R, 1CCON, 1RCON)**A. Application**

Applicable to Members with a peak demand of equal to or less than 50 kW for the twelve-month period ending with the current billing period taking electric service supplied at one point of delivery and measured through one meter used for residential, farming and ranching, and small commercial uses.

B. Type of Service

Single- or three- phase service at the Cooperative's standard secondary distribution voltages, where available. Where service of the type desired by the Member is not already available at the point of delivery, additional charges under the Cooperative's line extension policy and special contract arrangements may be required prior to service being furnished.

C. Monthly Rate

Each billing period the Member shall be obligated to pay the following charges:

System Access Charge	\$3 98 .32
All kWh	\$0.1 3752690

D. Monthly Minimum Charge

The monthly minimum bill shall be the greater of the following:

1. Each billing period the Member shall be obligated to pay the System Access Charge, whether or not any energy is actually used.
2. \$1.00 per kVa of installed transformer capacity.

E. Billing Adjustments

This rate is subject to all billing adjustments.

F. Agreement

An agreement for electric service with a fixed term may be required by the Cooperative. This rate schedule may be changed by order or consent of regulatory authorities having jurisdiction, or, if none, by the Cooperative's Board of Directors. Service hereunder is subject to the Cooperative's Tariffs and Rules and Regulations for electric service.

202.02 General Service Time-Of-Use - ETS (3C-ON, 3R-ON, 3RCON)**A. Application**

Applicable to Members who installed a Cooperative approved electric thermal storage (ETS) system, prior to December 31, 2012, taking electric service supplied at one point of delivery and measured through one meter used for residential, farming and ranching, and commercial uses. An electric thermal storage system is defined as a primary source space heating system, which utilizes off-peak electricity to heat a storage medium (ceramic bricks, water, etc.) whereby stored heat is released during on-peak hours (includes ETS and geothermal storage). After January 1, 2013, the General Service Time-Of-Use rate is available only to ETS installations approved prior to December 31, 2012.

B. Type of Service

Single- or three- phase service at the Cooperative's standard secondary distribution voltages, where available. Where service of the type desired by the Member is not already available at the point of delivery, additional charges under the Cooperative's line extension policy and special contract arrangements may be required prior to service being furnished.

C. Monthly Rate

Each billing period the Member shall be obligated to pay the following charges:

System Access Charge	\$3 98 .32
On-Peak kWh, per kWh	\$0.1 63002690
Off-Peak kWh, per kWh	\$0.0 96948744

D. Off-Peak, On-Peak kWh

Off-Peak, On-Peak hours will be the time generally established by the Cooperative.

January thru December

Off-Peak 10:00 p.m. to 3:00 p.m

On-Peak 3:00 p.m. to 10:00 p.m

The Cooperative reserves the right to change selected off-peak hours.

E. Monthly Minimum Charge

The monthly minimum bill shall be the greater of the following:

1. Each billing period the Member shall be obligated to pay the System Access Charge, whether or not any energy is actually used.

2. \$1.00 per kVa of installed transformer capacity.

F. Billing Adjustments

This rate is subject to all billing adjustments.

G. Agreement

An agreement for electric service with a fixed term may be required by the Cooperative. This rate schedule may be changed by order or consent of regulatory authorities having jurisdiction, or, if none, by the Cooperative's Board of Directors. Service hereunder is subject to the Cooperative's Tariffs and Rules and Regulations for electric service.

202.03 Small Power (6, 6R, 6N, 6CON)**A. Application**

Applicable to Members with a peak demand of more than 25 kW but less than 50 kW for the twelve-month period ending with the current billing period taking electric service supplied at one point of delivery and measured through one meter ~~used for commercial purposes.~~

B. Type of Service

Single- or three- phase service at the Cooperative's standard secondary distribution voltages, where available. Where service of the type desired by the Member is not already available at the point of delivery, additional charges under the Cooperative's line extension policy and special contract arrangements may be required prior to service being furnished.

C. Monthly Rate

Each billing period the Member shall be obligated to pay the following charges:

System Access Charge	\$ 6 83.83
Demand Charge, per billing kW	\$ 6.255.87
First 300 kWh per billing kW, per kWh	\$0.1 17000950
Over 300 kWh per billing kW, per kWh	\$0.08744

D. Billing Demand

The billing demand shall be the maximum kilowatt (kW) demand established by the consumer for any period of thirty (30) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

E. Monthly Minimum Charge

The monthly minimum bill shall be the greater of the following:

1. The System Access Charge plus the Demand Charge.
2. \$1.00 per kVa of installed transformer capacity.

F. Billing Adjustments

This rate is subject to all billing adjustments.

G. Agreement

An agreement for electric service with a fixed term may be required by the Cooperative. This rate schedule may be changed by order or consent of regulatory authorities having jurisdiction, or, if none, by the Cooperative's Board of Directors.

Service hereunder is subject to the Cooperative's Tariffs and Rules and Regulations for electric service.

202.04 Large Power (7, 7NC, 7P, 7CON)**A. Application**

Applicable to Members with a peak demand of greater than 50 kW for the twelve-month period ending with the current billing period taking electric service supplied at one point of delivery and measured through one meter used for residential, commercial and industrial uses.

B. Type of Service

Single- or three- phase service at the Cooperative's standard secondary distribution voltages, where available. Where service of the type desired by the Member is not already available at the point of delivery, additional charges under the Cooperative's line extension policy and special contract arrangements may be required prior to service being furnished.

C. Monthly Rate

Each billing period the Member shall be obligated to pay the following charges:

System Access Charge	\$114.55
Demand Charge, per billing kW	\$6.255.87
First 300 kWh per billing kW, per kWh	\$0.117000979
Over 300 kWh per billing kW, per kWh	\$0.08744

D. Billing Demand

The billing demand shall be the maximum kilowatt (kW) demand established by the consumer for any period of thirty (30) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.

E. Power Factor

The Member agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 kW or more of measured demand to correct for average power factors lower than 90% and may be so adjusted for consumers if and when the Cooperative deems necessary. This power factor adjustment shall be accomplished by increasing the measured kW demand by one percent (1%) for each one percent (1%) by which the average power factor is less than 90% lagging.

F. Primary Service

Primary metering is available to all large power Members located on or near the

Cooperative's three-phase lines for all types of usage, with demands greater than 2,500 kW, subject to the established Rules and Regulations. The service will be three-phase, 60 hertz, at standard voltages. If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the Member's structure unless otherwise specified in the service contract. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Member. All wires, apparatus, and equipment on the Member's side of the service shall be maintained by qualified electrical personnel and comply with the standards of the National Electric Safety Code (NESC), current edition, and also with the regulations of any governmental authority having jurisdiction. The Member shall indemnify, hold harmless, and defend the Cooperative against all claims, demands, costs or expense, for loss damage or injury to persons or property, in any manner directly or indirectly resulting from this provision of electric service to the Member.

The monthly rate shall be reduced as follows:

1. Demand Charge shall be reduced by 3%; and
2. Energy Charge (kWh) shall be reduced by 3%.

The Cooperative shall have the option of metering at secondary voltages and adding the estimated transformer losses to the metered kWh and kW demand.

G. Monthly Minimum Charge

The monthly minimum bill shall be the greater of the following:

1. The System Access Charge plus the Demand Charge.
2. \$1.00 per kVa of installed transformer capacity (except this minimum is not applicable to primary metered service if distribution transformers are owned by the Member).

H. Billing Adjustments

This rate is subject to all billing adjustments.

I. Conditions of Service

Motors having a rated capacity exceeding 150 HP may require auto-starters or other starting devices of suitable type to limit starting current.

J. Agreement

An agreement for electric service with a fixed term may be required by the Cooperative. This rate schedule may be changed by order or consent of regulatory authorities having jurisdiction, or, if none, by the Cooperative's Board of Directors.

Service hereunder is subject to the Cooperative's Tariffs and Rules and Regulations for electric service.

202.05 Large Power Demand (8, 8P)**A. Application**

Applicable to Members with a peak demand of 500 kW or greater for the twelve-month period ending with the current billing period with a recording meter and monitoring equipment as required by the Cooperative, and where the consumer takes electric service supplied at one point of delivery and measured through one meter used for commercial and industrial uses.

B. Type of Service

Single- or three- phase service at the Cooperative's standard secondary distribution voltages, where available. Where service of the type desired by the Member is not already available at the point of delivery, additional charges under the Cooperative's line extension policy and special contract arrangements may be required prior to service being furnished.

C. Monthly Rate

Each billing period the Member shall be obligated to pay the following charges:

	Secondary Service Level	Primary Service Level
System Access Charge	\$114.55	\$229.10
NCP Demand Charge, per NCP billing kW	\$1 4 3.08	\$10.61
kWh Charge per kWh	\$0.0 77806717	\$0.0 77806717
Discount on primary service kWh charge	0.0%	3.0%

D. Power Cost

If available from the wholesale power supplier, the Member may receive interruptible or special load service by complying with the Cooperative's wholesale supplier's requirements for such service including but not limited to equipment and contract term. The Member shall reimburse the Cooperative for any equipment required for such service.

E. Non-Coincident (NCP) Billing Demand

The non-coincident (NCP) billing demand shall be the maximum kilowatt demand established by the consumer for any period of thirty (30) consecutive minutes during the month for which the bill is rendered, as measured by the Cooperative's demand meter and adjusted for power factor.

F. Power Factor

The Member agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 kW or more of measured demand to correct for average power factors lower than 90% and may be so adjusted for consumers if and when the Cooperative deems necessary. This power factor adjustment shall be accomplished by increasing the measured kW demands (NCP and coincident demand) by one percent (1%) for each one percent (1%) by which the average power factor is less than 90% lagging.

G. Primary Service

Primary metering is available to all large power Members located on or near the Cooperative's three-phase lines for all types of usage, with demands greater than 2,500 kW, subject to the established Rules and Regulations. The service will be three-phase, 60 hertz, at standard voltages. If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the Member's structure unless otherwise specified in the service contract. All wiring, pole lines, and other electrical equipment (except metering equipment) on the Member side of the delivery point shall be owned and maintained by the Member. All wires, apparatus, and equipment on the Member's side of the service shall be maintained by qualified electrical personnel and comply with the standards of the National Electric Safety Code (NESC), current edition, and also with the regulations of any governmental authority having jurisdiction. The Member shall indemnify, hold harmless, and defend the Cooperative against all claims, demands, costs or expense, for loss damage or injury to persons or property, in any manner directly or indirectly resulting from this provision of electric service to the Member under this paragraph G.

The monthly rate shall be reduced as follows:

1. Energy Charge shall be reduced by 3%.

The Cooperative shall have the option of metering at secondary voltages and adding the estimated transformer losses to the metered kWh and kW demand.

H. Monthly Minimum Charge

The monthly minimum bill shall be the greater of the following:

1. The System Access Charge plus the Demand Charge.
2. \$1.00 per kVa of installed transformer capacity (except this minimum is not applicable to primary metered service if distribution transformers are owned by the Member).

I. Billing Adjustments

This rate is subject to all billing adjustments.

J. Conditions of Service

Motors having a rated capacity exceeding 150 HP may require auto-starters or other starting devices of suitable type to limit starting current.

Members shall furnish the Cooperative communications to the meter for the purpose of collecting interval data.

K. Agreement

An agreement for electric service with a fixed term may be required by the Cooperative. This rate schedule may be changed by order or consent of regulatory authorities having jurisdiction, or, if none, by the Cooperative's Board of Directors. Service hereunder is subject to the Cooperative's Tariffs and Rules and Regulations for electric service.

202.07 Level 3 Electric Vehicle Charger (8EVC)**A. Application**

Applicable to Members with a level 3, 480-volt electric vehicle charger with a recording meter and monitoring equipment as required by the Cooperative, and where the consumer takes electric service supplied at one point of delivery and measured through one meter used for commercial or industrial uses.

In addition to the above requirements, to be eligible for this rate, Members must have a Load Factor of less than 10%. Load factor is defined as the Member's average demand for the month divided by their 30-minute peak demand, or demand measured by a demand meter for the month.

B. Type of Service

Three- phase service at the Cooperative's standard secondary distribution voltages, where available. Where service of the type desired by the Member is not already available at the point of delivery, additional charges under the Cooperative's line extension policy and special contract arrangements may be required prior to service being furnished.

C. Monthly Rate

Each billing period the Member shall be obligated to pay the following charges:

System Access Charge, per meter	\$1.72 per installed kW
kWh Charge per kWh	\$0.077806717

D. Billing Adjustments

This rate is subject to all billing adjustments.

E. Agreement

An agreement for electric service with a fixed term may be required by the Cooperative. This rate schedule may be changed by order or consent of regulatory authorities having jurisdiction, or, if none, by the Cooperative's Board of Directors. Service hereunder is subject to the Cooperative's Tariffs and Rules and Regulations for electric service.

202.11 General Service Whole-House Time-Of-Use (1RWHO, ~~4RCON~~)**A. Application**

Available to Members not subject to Tariff 202.02 General Service Time-Of-Use who:

1. Voluntarily select this Tariff ~~for a minimum 24-month period~~, and;
2. Whose peak demand is equal to or less than 50 kW for the 12-month period ending with the current billing period, and;
3. Who take electric service supplied at one point of delivery, and;
4. Whose electric usage is measured through one meter used for residential, farming and/or ranching.

B. Type of Service

Single- or three- phase service at the Cooperative's standard secondary distribution voltages, where available. Where service of the type desired by the Member is not already available at the point of delivery, additional charges under the Cooperative's line extension policy and special contract arrangements may be required prior to service being furnished.

C. Monthly Rate & On- and Off-Peak Hours

Each billing period the Member shall be obligated to pay the following charges:

System Access Charge	\$3 98 .32
On-Peak kWh, per kWh	\$0.2 32 626
Off-Peak kWh, per kWh	\$0.0 96 948744

January thru December:

Off-Peak 10:00 p.m. to 5:00 p.m. Monday through Saturday. All day on Sunday.

On-Peak 5:00 p.m. to 10:00 p.m. Monday through Saturday.

The Cooperative reserves the right to change on- and off-peak hours.

D. Monthly Minimum Charge

The monthly minimum bill shall be the greater of the following:

1. Each billing period the Member shall be obligated to pay the System Access Charge, whether or not any energy is actually used.
2. \$1.00 per kVa of installed transformer capacity.

E. Billing Adjustments

This rate is subject to all billing adjustments.

F. Agreement

An agreement for electric service with a fixed term may be required by the Cooperative. This rate schedule may be changed by order or consent of regulatory authorities having jurisdiction, or, if none, by the Cooperative's Board of Directors. Service hereunder is subject to the Cooperative's Tariffs and Rules and Regulations for electric service.